Infrastructure & Energy Day -Borsa Italiana

Milano, 8 September 2022





AGENDA

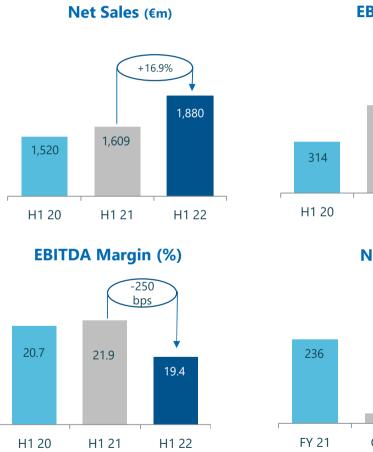
- 1. H1 2022 HIGHLIGHTS
 2. 2022 OUTLOOK
- 3. OUR JOURNEY TO NET ZERO
- APPENDIX

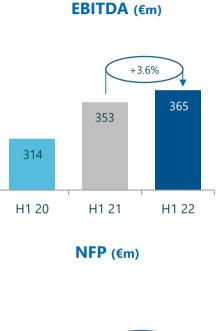


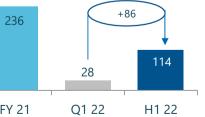
1. H1 2022 HIGHLIGHTS



H1 2022 HIGHLIGHTS







H1 2022 IN BRIEF

12B

 \sim

Overall stable demand across the regions. High inflation and uncertainties started to have an impact, mainly in Europe

Sequential double-digit prices increases implemented in every country with Italy, Eastern Europe and USA leading the way

 \sim Price over cost negative in H1 but prices started to catch up in Q2

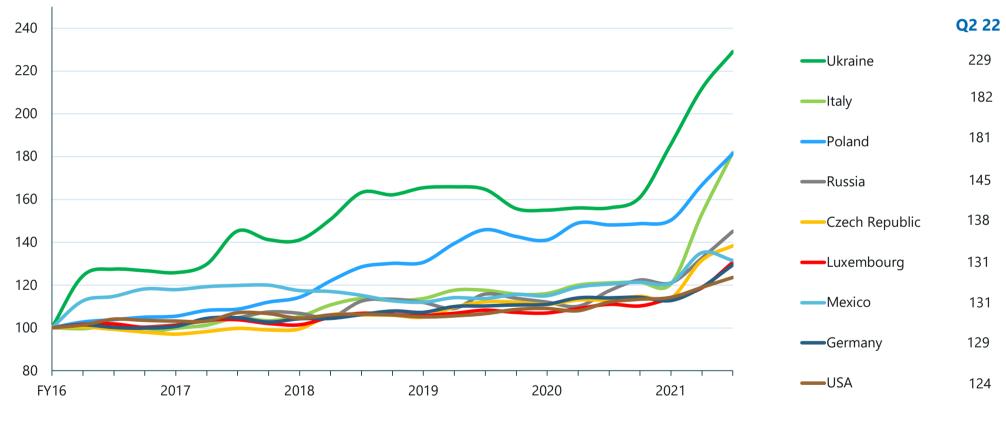
Strong net sales growth (+12.1% lfl) in all regions, driven by solid pricing.

EBITDA just slightly down lfl vs H1 2021 due to higher costs (energy +70%)

- Net cash position at 114 €m, improved vs Q1 but still lower vs 2021 due to the spike in working capital and share buyback
- Revised guidance for 2022: Recurring EBITDA to possibly reach a level similar to 2021



PRICE INDEX BY COUNTRY

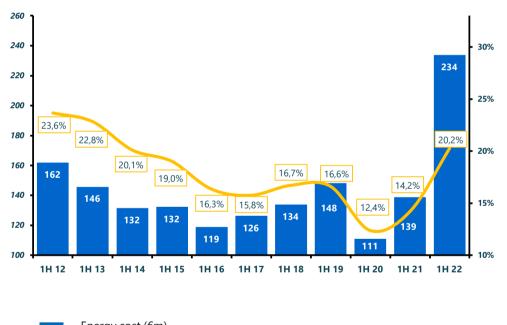


FY 2016=100



ENERGY COSTS IMPACT



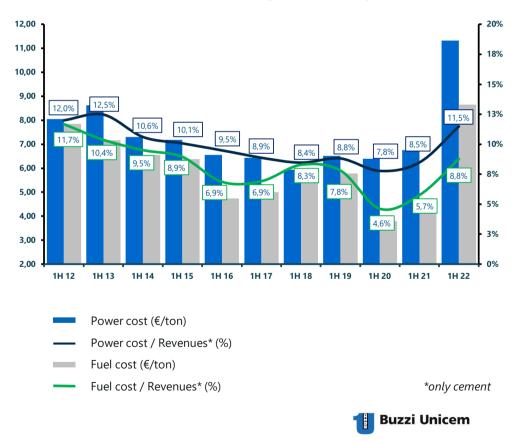


Energy cost (€m)

Energy cost / Revenues*

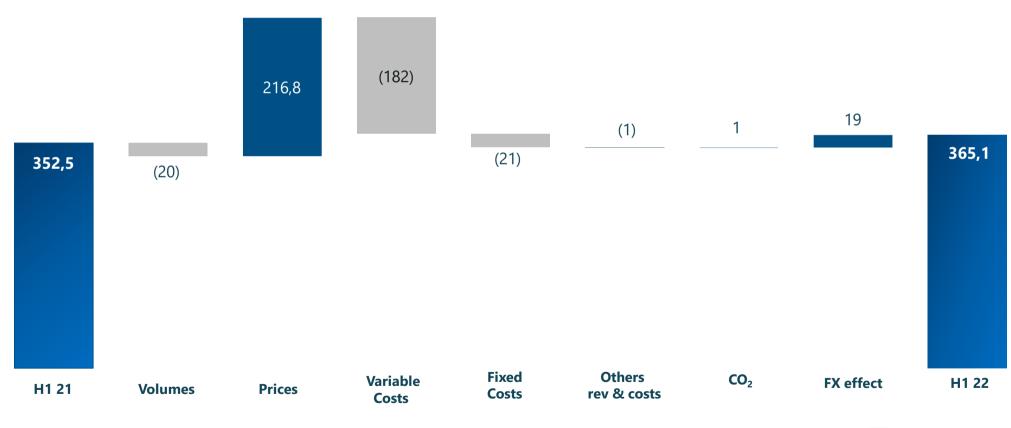
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Power & Fuel (excl. Russia)



EBITDA VARIANCE ANALYSIS

EURm



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FX CHANGES

	H1 2022	H1 2021	D	2021	Current	
EUR 1 =	avg	avg	%	avg		
USD	1.09	1.21	9.3	1.18	1.0	
RUB	85.41	89.55	4.6	87.15	61.45	
UAH	31.73	33.46	5.2	32.26	37.42	
СZК	24.65	25.85	4.7	25.64	24.48	
PLN	4.64	4.54	-2.2	4.57	4.70	
MXN	22.17	24.33	8.9	23.99	20.10	
BRL	5.56	6.49	14.4	6.38	5.22	



NET SALES BY COUNTRY

	H1 2022	H1 2021	Δ	Δ	FX	Scope	Δ I-f-l
EURm			abs	%	abs	abs	%
Italy	357.9	305.6	52.3	+17.1	-	-	+17.1
United States	726.5	599.0	127.5	+21.3	67.4	-	+10.0
Germany	392.9	341.7	51.2	+15.0	-	-	+15.0
Lux / Netherlands	116.4	100.6	15.8	+15.7	-	(0.4)	+16.2
Czech Rep / Slovakia	96.7	80.4	16.2	+20.2	4.1	-	+15.1
Poland	68.4	53.7	14.7	+27.3	(1.5)	-	+30.1
Ukraine	28.3	51.0	(22.7)	-44.5	1.5	-	-47.4
Russia	114.3	93.9	20.4	+21.7	5.3	-	+16.1
Eliminations	(21.4)	(17.3)	(4.0)				
Total	1,880.0	1,608.7	271.2	+16.9	76.8	(0.4)	+12.1
Mexico (100%)	353.1	337.1	15.9	+4.7	31.4	_	-4.6
Brazil (100%)	179.6	106.4	73.1	+68.7	25.8	(33.0)	+13.4



EBITDA BY COUNTRY

H1 2022	H1 2021	Δ	Δ	Forex	Scope	Δ I-f-l
		abs	%	abs	abs	%
35.6	32.7	2.9	+8.9	-	-	+8.9
180.6	181.6	(1.0)	-0.6	16.8	-	-9.8
64.5	60.6	3.9	+6.5	-	-	+6.5
4.8	6.9	(2.1)	-30.0	-	(0.1)	-29.2
29.4	23.4	5.9	+25.4	1.4	-	+19.6
17.6	16.2	1.4	+8.8	(0.4)	-	+11.2
-3.5	5.6	(9.1)	n.s.	(0.2)	-	n.s.
36.0	25.2	10.8	+43.0	1.7	-	+36.4
0.1	0.3					
365.1	352.5	12.6	+3.6	19.2	(0.1)	-1.9
149.5	150.9	(1.4)	-0.9	13.3	-	-9.7
46.6	37.0	9.6	+26.0	6.7	(5.9)	-8.0
	35.6 180.6 64.5 4.8 29.4 17.6 -3.5 36.0 0.1 365.1 149.5	35.6 32.7 180.6 181.6 64.5 60.6 4.8 6.9 29.4 23.4 17.6 16.2 -3.5 5.6 36.0 25.2 0.1 0.3 365.1 352.5 149.5 150.9	abs 35.6 32.7 2.9 180.6 181.6 (1.0) 64.5 60.6 3.9 4.8 6.9 (2.1) 29.4 23.4 5.9 17.6 16.2 1.4 -3.5 5.6 (9.1) 36.0 25.2 10.8 0.1 0.3 365.1 149.5 150.9 (1.4)	abs% 35.6 32.7 2.9 $+8.9$ 180.6 181.6 (1.0) -0.6 64.5 60.6 3.9 $+6.5$ 4.8 6.9 (2.1) -30.0 29.4 23.4 5.9 $+25.4$ 17.6 16.2 1.4 $+8.8$ -3.5 5.6 (9.1) $n.s.$ 36.0 25.2 10.8 $+43.0$ 0.1 0.3 365.1 352.5 12.6 $+3.6$ 149.5 150.9 (1.4) -0.9	abs%abs 35.6 32.7 2.9 $+8.9$ - 180.6 181.6 (1.0) -0.6 16.8 64.5 60.6 3.9 $+6.5$ - 4.8 6.9 (2.1) -30.0 - 29.4 23.4 5.9 $+25.4$ 1.4 17.6 16.2 1.4 $+8.8$ (0.4) -3.5 5.6 (9.1) $n.s.$ (0.2) 36.0 25.2 10.8 $+43.0$ 1.7 0.1 0.3 -0.9 13.3	abs%absabs 35.6 32.7 2.9 $+8.9$ 180.6 181.6 (1.0) -0.6 16.8 - 64.5 60.6 3.9 $+6.5$ 4.8 6.9 (2.1) -30.0 - (0.1) 29.4 23.4 5.9 $+25.4$ 1.4 - 17.6 16.2 1.4 $+8.8$ (0.4) - -3.5 5.6 (9.1) $n.s.$ (0.2) - 36.0 25.2 10.8 $+43.0$ 1.7 - 0.1 0.3 365.1 352.5 12.6 $+3.6$ 19.2 (0.1) 149.5 150.9 (1.4) -0.9 13.3 -



NET FINANCIAL POSITION

	Jun 22	Dec 21	Δ	Jun 21	
EURm			abs		
Cash and other financial assets	1,062.3	1,207.5	(145.2)	951.8	
Short-term debt	(621.6)	(155.1)	(466.5)	(102.2)	
Short-term leasing	(23.6)	(22.5)	(1.2)	(21.1)	
Net short-term cash	417.1	1,029.9	(612.8)	828.5	
Long-term financial assets	267.3	252.3	15.0	214.8	
Long-term debt	(512.0)	(990.9)	478.9	(1,087.0)	
Long-term leasing	(58.2)	(55.8)	(2.4)	(65.0)	
Net debt	114.2	235.5	(121.3)	(108.8)	

Gross debt breakdown (1.215,4 €m)



2. 2022 OUTLOOK







During H2, construction activity in Italy and Central Europe may be penalized by less favorable development in the residential sector, which bears the higher financing and construction costs, and some delays in the implementation of infrastucture plans. Construction activity in the USA expected to continue to be lively.

Selling prices should continue to fuel revenue growth in H2

- Production costs expected to remain at record level but in H2 comps should be easier (except for Italy)
- Thanks to better visibility on the year, guidance raised compared to previous indications: 2022 recurring EBITDA expected to be in line with 2021



3. OUR JOURNEY TO NET ZERO



OUR JOURNEY TO NET ZERO

HOW TO GET THERE

Proven track record in CO_2 emissions reduction. Already reduced by ~20% CO2 emissions in 2021 vs 1990.

NEXT CHAPTER: NEW, SCIENCE BASED, REDUCTION TARGETS

Targeting to achieve CO_2 emissions (scope 1 net) below 500 kg per ton of cementitious material by 2030, meaning another 20% reduction vs 2021 level*.

TCFD alignment SBTi validation on-going

ROADMAP 2030 – 2050

Realistic path to turn ambition into reality

 764

 594

 <500</td>

 <500</td>

 1900

 2021

 2030

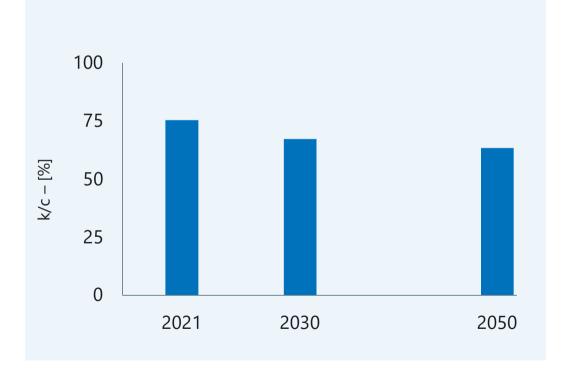
 2030

 2050

*scope including Brazil, excluding Russia



CLINKER CONTENT IN CEMENTS





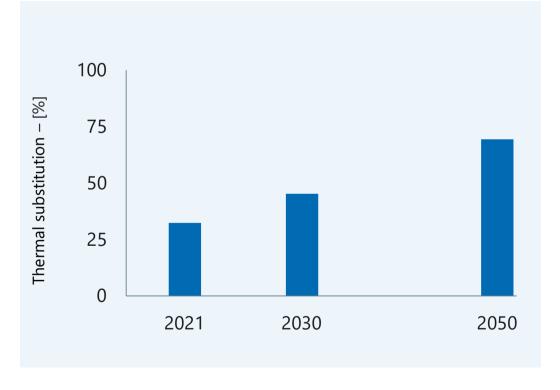
67.3% In 2030

63.4%

In 2050

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ALTERNATIVE FUELS WITH BIOMASS CONTENT





45.4% In 2030

69.5%

In 2050

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CCU/S: GREEN ENERGY COOPERATION WITH TES&OGE IN DEUNA

DEUNA CEMENT PLANT (GERMANY) WILL PARTIALLY CAPTURE ITS CO₂ AND PARTICIPATE AT A CO₂ CIRCULAR ECONOMY INITIATIVE. CAPEX: 35-50 €M

CARBON CAPTURE AT CEMENT PLANT IN DEUNA (THURINGIA)

 CO_2 emissions will be captured and transferred into liquid CO_2 at Deuna cement plant. Initial start in 2027, scaled up for approx. 280,000 tons CO_2 capture by 2030.

1,000 KM CO₂ TRANSPORT NETWORK

The CO₂ will be transported* to Wilhelmshaven. From there is will be exported by TES for a circular closed looped system or sequestration.

GREEN ENERGY HUB WILHELMSHAVEN

TES will import green methane which can be used in turn in industrial processes.





* either by train through a JV of Rhenus & TES or by pipeline through a JV of OGE & TES.





CCU/S: CATCH FOR CLIMATE

CI4C – CEMENT INNOVATION FOR CLIMATE WAS FOUNDEND BY BUZZI UNICEM/DYCKERHOFF, HEIDELBERGCEMENT, SCHWENK ZEMENT AND VICAT.

DEMONSTRATION PLANT ON INDUSTRIAL SCALE IN MERGELSTETTEN

CI4C will build and operate a demonstration plant, where the oxyfuel (from oxygen and fuel) process will be applied. EPC contract with tkIS signed.

CAPTURE OF CO₂ BY OXYFUEL PROCESS

Pure oxygen is introduced into the cement kiln instead of air: No other components gets into the burning process. Highly concentrated CO_2 is created. ~100% of CO_2 can be captured.

REFUELS

The captured CO_2 is used to produce reFuels with the help of renewable electrical energy and turned into climate-neutral synthetic fuels such as kerosene for air traffic.







CAPEX REQUIREMENTS BY 2030

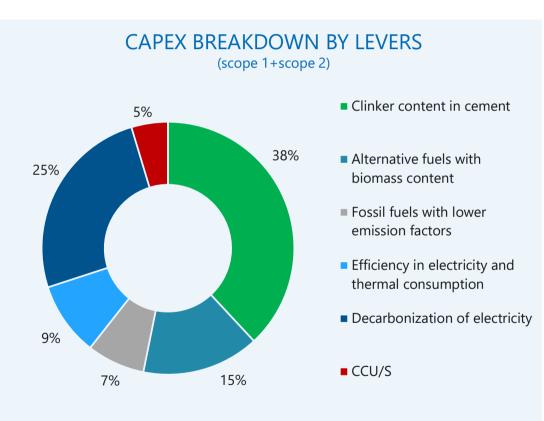
Expected capex requirements for 2030 target:

750 million euros

This plan leads to CO_2 specific capex per year equal to 20-30% of the annual avg capex spending

Maintaining ~8% of capex* to net sales ratio over the period

*excluding financial investments





APPENDIX

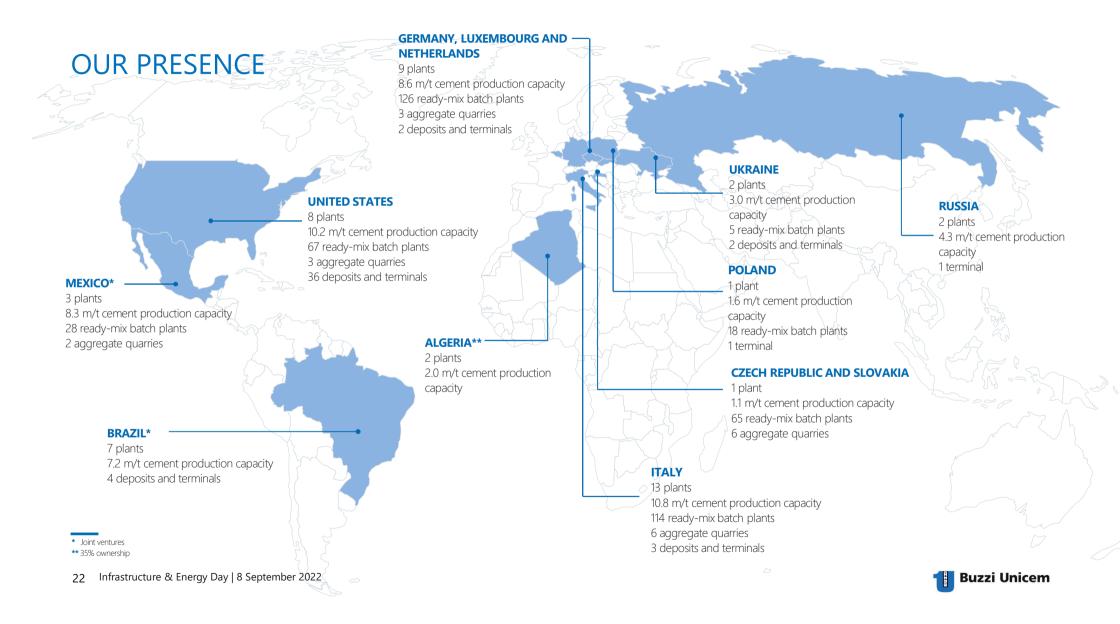


BUZZI UNICEM AT A GLANCE: WELL POSITIONED TO CATCH FUTURE OPPORTUNITIES

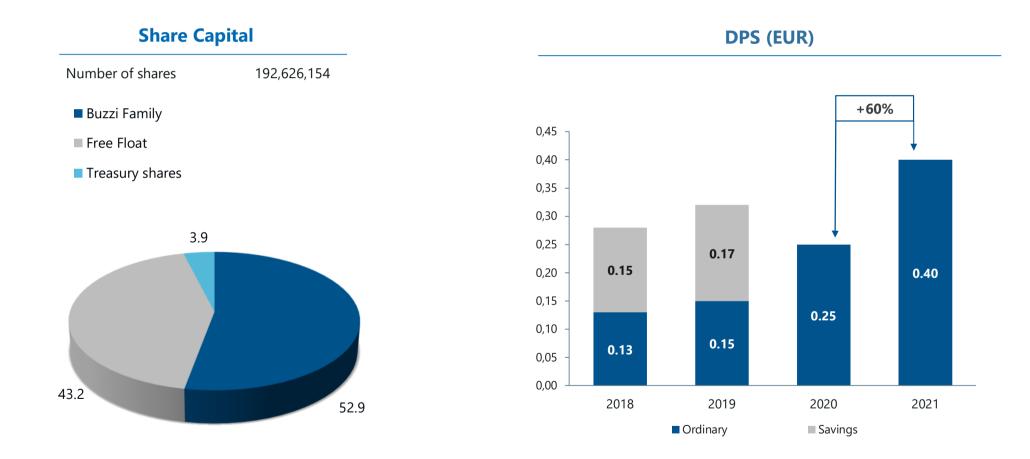


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SHARES & SHAREHOLDERS | SHAREHOLDERS RETURN



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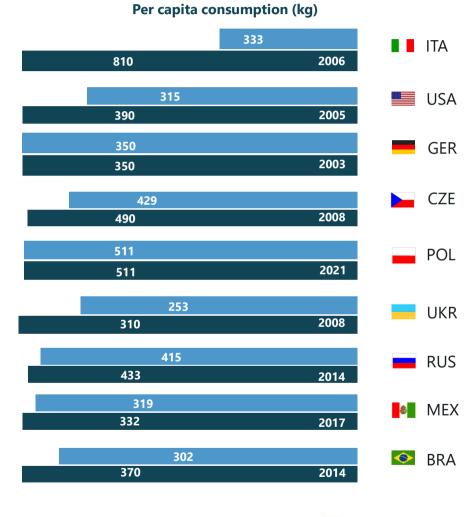
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		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
	EBITDA	10.3	-5.9	-18.1	-18.7	-37.2	-22.2	-79.7	-1.7	43.4	33.8	40.8
Italy	margin	1.8%	-1.2%	-4.2%	-4.8%	-9.8%	-5.9%	-18.6%	-0.4%	8.6%	6.8%	6.8%
_	EBITDA	90.3	72.2	108.1	88.6	72.1	76.8	78.1	82.5	102.3	123.8	127.5
Germany	margin	14.2%	12.0%	18.0%	14.7%	12.6%	13.4%	13.3%	13.0%	15.1%	17.3%	18.0%
	EBITDA	35.0	8.3	11.5	15.9	19.7	25.8	17.6	23.1	22.7	21.7	16.5
Benelux	margin	15.7%	4.3%	6.3%	9.7%	11.7%	14.7%	9.4%	11.7%	11.8%	11.3%	8.2%
Czech Rep/	EBITDA	35.2	25.4	19.2	27.0	32.6	34.4	36.5	43.6	46.3	46.8	51.3
Slovakia	margin	20.5%	17.0%	14.6%	20.2%	24.0%	25.2%	24.7%	26.5%	27.5%	29.4%	28.9%
Poland	EBITDA	36.9	21.8	27.1	18.2	22.7	23.4	24.1	31.9	32.1	35.3	31.3
	margin	26.6%	20.0%	26.8%	20.4%	20.4%	24.6%	24.9%	28.6%	25.9%	29.9%	24.8%
	EBITDA	6.9	15.8	12.3	11.0	4.0	12.8	16.0	7.0	21.0	21.9	13.3
Ukraine	margin	6.2%	11.8%	10.0%	12.5%	5.7%	16.1%	16.9%	8.0%	15.9%	18.9%	10.5%
Russia	EBITDA	65.7	96.1	92.6	73.4	48.4	43.2	46.0	50.1	57.7	52.9	58.6
	margin	37.4%	41.0%	37.2%	35.0%	29.0%	28.0%	24.9%	27.0%	26.9%	28.3%	28.3%
USA	EBITDA	71.4	123.9	151.0	207.3	311.7	356.5	369.6	341.2	402.7	444.2	455.1
	margin	12.8%	18.2%	20.7%	24.2%	28.1%	31.9%	33.0%	31.9%	32.4%	35.2%	34.2%
Group	EBITDA	351.7	357.6	403.7	422.7	473.2	550.6	508.2	577.2	728.1	780.8	794.6
(IFRS application)	margin	13.8%	14.1%	16.0%	16.9%	17.8%	20.6%	18.1%	20.1%	22.6%	24.2%	23.1%
Mexico (50%)	EBITDA	82.6	97.5	77.5	93.9	128.1	146.7	164.6	144.5	126.1	132.5	141.3
	margin	34.7%	36.2%	33.2%	36.0%	40.9%	48.2%	48.0%	46.3%	42.5%	46.2%	42.7%
Brazil (50%)	EBITDA								15.9	11.7	24.0	40.5
	margin								23.9%	17.4%	34.5%	31.9%
Group (proportional method)	EBITDA	434.3	455.1	481.2	516.6	601.3	697.3	672.8	721.7	865.9	937.3	976.4
	margin	14.4%	14.8%	17.5%	18.7%	20.2%	23.5%	21.4%	22.7%	24.2%	26.2%	25.0%



2021 CEMENT CONSUMPTION VS PEAK

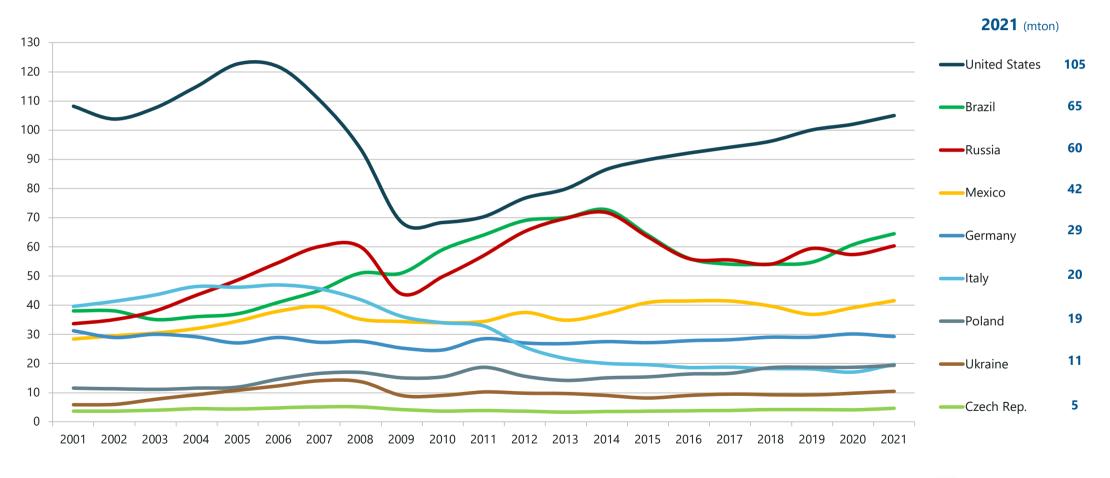




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HISTORICAL SERIES CEMENT CONSUMPTION BY COUNTRY



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